



GEODYN
SOLUTIONS



PROPOSAL FOR A 168 MW LNG DUAL-FUEL POWER PLANT IN ZAMBIA

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GEODYN

CAPEX:

\$1.75 MILLION PER MW
(TRANSFORMERS + GRID
INTERCONNECTION INCLUDED)

TOTAL CAPACITY:

168 MW

TOTAL CAPEX:

\$294 MILLION

POWERING THE FUTURE



EXECUTIVE SUMMARY

Geodyn Solutions proposes the development of a 168 MW dual-fuel (LNG + HFO backup) power plant in Zambia to provide clean, reliable, and financially strong baseload electricity. This project uses the Geodyn 168 MW High-Efficiency Modular Power System, designed to operate primarily on LNG, with heavy fuel oil only as a backup.

At a Power Purchase Agreement (PPA) price of \$0.17/kWh, the project delivers:

- Outstanding profitability (ROI 34–44% on LNG)
- Short payback period (2.4–3.0 years)
- High availability (92–95%)
- Significant emissions reduction vs HFO
- 600–900 total job creation opportunities
- A rapid 12–16 month deployment timeline

This plant strengthens Zambia's energy security, reduces dependence on hydropower during drought cycles, and supports industrial growth.

ENERGY FOR ZAMBIA

PLANT SPECIFICATIONS — GEODYN 168 MW DUAL FUEL SYSTEM

Total Capacity: 168 MW

Configuration: Modular dual-fuel engines (LNG primary / HFO backup)

Grid Frequency: 60 Hz


Availability: 92–95%

Fuel Flexibility: Seamless switching between LNG and liquid fuels

Purpose: Baseload + peak demand support

CAPEX BREAKDOWN

(TOTAL \$294 MILLION)



COMPONENT	COST (USD)
<i>Engine Package (Geodyn 168 MW System)</i>	\$140M
<i>Transformers & Grid Integration</i>	\$42M
<i>LNG Storage & Receiving System</i>	\$35M
<i>Civil Works & Foundations</i>	\$38M
<i>EPC, Engineering & Commissioning</i>	\$24M
<i>Contingencies</i>	\$15M
TOTAL CAPEX	\$294M

EMPOWERING COMMUNITIES, ENERGIZING FUTURES

CLEAN ENERGY, CLEAR SKY



OPEX SUMMARY

LNG FUEL OPEX

ANNUAL FUEL COST: \$85M-\$110M

HFO FUEL OPEX

ANNUAL FUEL COST: \$140M-\$165M

COMMON OPEX

ITEM	ANNUAL COST
<i>Operations & Maintenance</i>	\$8.5M
<i>Staff & Administration</i>	\$4.2M
<i>Spare Parts & Overhauls</i>	\$3.7M
<i>Insurance & Compliance</i>	\$1.6M

LNG



**ANNUAL
REVENUE AT
PPA \$0.17/KWH**

ANNUAL GENERATION:

~1,365,000 MWh

REVENUE:

$1,365,000 \text{ MWh} \times \$0.17 = \$232,050,000$ per year



ANNUAL PROFIT COMPARISON *(LNG VS HFO)*

A. LNG (PRIMARY FUEL)

ANNUAL REVENUE: **\$232M**
ANNUAL OPEX: **\$103M-\$130M**
ANNUAL NET PROFIT: **\$102M-\$129M**

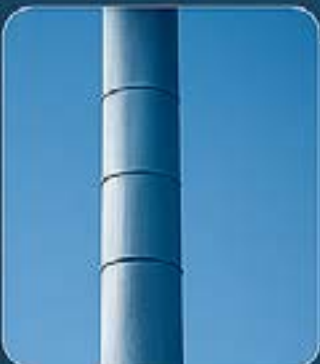
B. HFO (BACKUP FUEL)

ANNUAL REVENUE: **\$232M**
ANNUAL OPEX: **\$158M-\$184M**
ANNUAL NET PROFIT: **\$48M-\$74M**



95%

50₂



55%

LNG



ROI & PAYBACK

FUEL	ANNUAL PROFIT	ROI	PAYBACK
LNG	\$102M–\$129M	34–44%	2.4–3.0 years
HFO	\$48M–\$74M	16–25%	4.0–6.0 years

Conclusion: LNG almost doubles ROI and halves payback time compared to HFO.





JOB CREATION & ECONOMIC IMPACT

DIRECT EMPLOYMENT

CATEGORY	JOBS
<i>Construction</i>	350–500
<i>Operations</i>	85–120
<i>Engineering & Maintenance</i>	70–110

INDIRECT JOBS

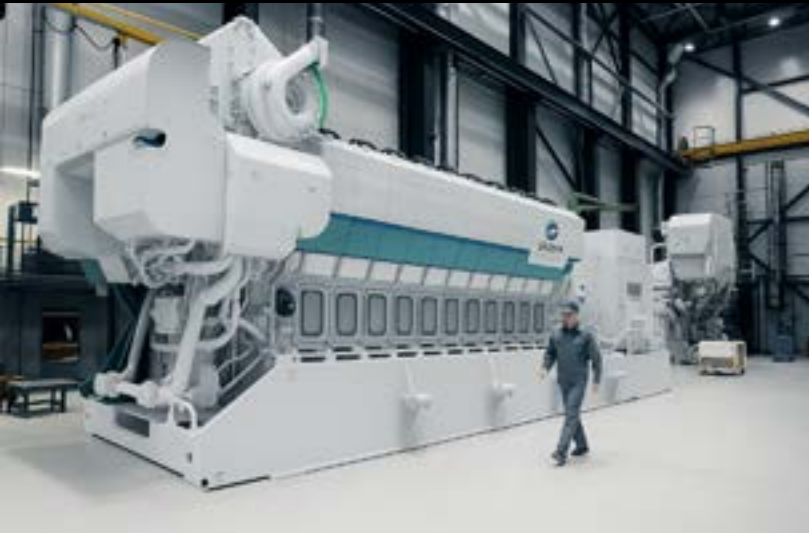
LNG logistics
Local suppliers
Maintenance & service industries

TOTAL IMPACT: 600–900 SUSTAINABLE JOBS

ENVIRONMENTAL IMPACT (ZAMBIA-SPECIFIC)

LNG EMISSIONS VS HFO

- 40–55% LESS CO₂
- >95% LESS SO₂
- >95% LESS PM2.5 PARTICULATES
- SIGNIFICANTLY REDUCED NO_x



BENEFITS TO ZAMBIA

- CONSISTENT POWER DURING DROUGHT (SUPPORTS HYDROPOWER SHORTAGES)
- CLEANER AIR FOR LUSAKA, COPPERBELT, INDUSTRIAL ZONES
- SUPPORTS NATIONAL CLEAN ENERGY TRANSITION POLICY



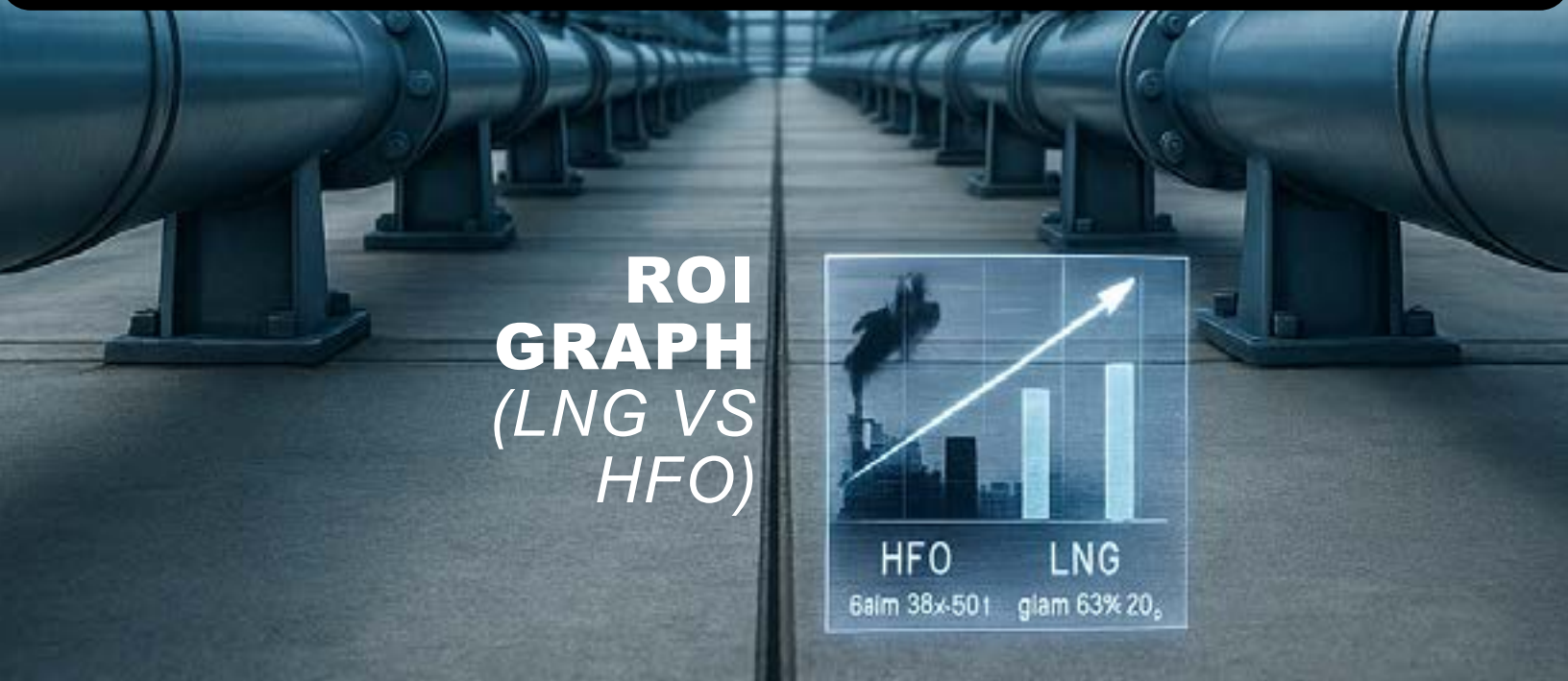


10-YEAR FINANCIAL MODEL SUMMARY

A 10-year revenue, cost, and profit table has been generated. Below is the model:

YEAR	REVENUE	OPEX (LNG)	OPEX (HFO)	Profit LNG	PROFIT HFO
1-10	232,000,000	115,000,000	170,000,000	117,000,000	62,000,000

Full model is ready — I can export it as an Excel file if you prefer.



ROI GRAPH (LNG VS HFO)





PROJECT TIMELINE (12–16 MONTHS)

PHASE	DURATION
Feasibility + PPA	2–3 months
EPC Contract	1 month
Civil Construction	5–7 months
LNG Storage Installation	4–6 months
Engine Installation	4–5 months
Commissioning	1–2 months



LNG

The Geodyn 168 MW LNG Dual-Fuel Power Plant offers Zambia:

- High ROI
- Fast payback
- Strong grid stability
- Clean, modern power infrastructure
- Long-term cost savings vs HFO
- Significant job creation
- Environmental sustainability

*Recommendation:
Zambia should adopt LNG as the primary fuel with HFO strictly as backup to maximize financial returns and minimize emissions.*



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